

September 30, 2020

BY ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk Rhode Island Public Utilities Commission 89 Jefferson Boulevard Warwick, RI 02888

RE: Docket 5040 – 2020 Distribution Adjustment Charge Filing Rebuttal Testimony

Dear Ms. Massaro:

I have enclosed the Rebuttal Direct Testimony of Melissa A. Little in response to the September 23, 2020 Memorandum of Jerry Mierzwa and Lafayette Morgan, Jr. of Exeter Associates, Inc. on behalf of the Rhode Island Division of Public Utilities and Carriers.

Thank you for your attention to this matter. If you have any questions, please contact me at 781-907-2121.

Very truly yours,

Raquel J. Webster

Enclosures

cc: Docket 5040 Service List

Leo Wold, Esq. Al Mancini, Division John Bell, Division

Jerome D. Mierzwa, Division Consultant

THE NARRAGANSETT ELECTRIC COMPANY d/b/a NATIONAL GRID RIPUC DOCKET NO. 5040

DISTRIBUTION ADJUSTMENT CHARGE FILING WITNESS: MELISSA A. LITTLE

SEPTEMBER 30, 2020

REBUTTAL DIRECT TESTIMONY

OF

MELISSA A. LITTLE

September 30, 2020

d/b/a NATIONAL GRID

RIPUC DOCKET NO. 5040

DISTRIBUTION ADJUSTMENT CHARGE FILING

WITNESS: MELISSA A. LITTLE SEPTEMBER 30, 2020

Table of Contents

I.	Introduction]
II.	Purpose of Testimony]
III.	Earnings Sharing Mechanism	. 2

d/b/a NATIONAL GRID RIPUC DOCKET NO. 5040

DISTRIBUTION ADJUSTMENT CHARGE FILING

WITNESS: MELISSA A. LITTLE SEPTEMBER 30, 2020

PAGE 1 OF 4

1	I.	<u>Introduction</u>
2	Q.	Please state your full name and business address.
3	A.	My name is Melissa A. Little and my business address is 40 Sylvan Road, Waltham,
4		Massachusetts 02451.
5		
6	Q.	Have you previously submitted testimony in this proceeding?
7	A.	Yes. I submitted direct testimony in this proceeding on August 3, 2020.
8		
9	Q.	Have you sponsored responses to record requests in this proceeding?
10	A.	Yes. I sponsored responses to several data requests from the Rhode Island Division of
11		Public Utilities and Carriers ("Division") including the response to data request Division
12		2-7, which the Company filed on September 17, 2020 and supplemented on September 24,
13		2020.
14		
15	II.	Purpose of Testimony
16	Q.	What is the purpose of your rebuttal testimony in this proceeding?
17	A.	The purpose of my rebuttal testimony is to clarify the impact of the misclassification of
18		\$173,692 as Miscellaneous Service Revenues in the Company's Gas Earnings Sharing
19		Mechanism ("ESM") identified in the Company's response to record request Division 2-7
20		and to respond to the September 23, 2020 Memorandum of Jerry Mierzwa and Lafayette

d/b/a NATIONAL GRID

RIPUC DOCKET NO. 5040

DISTRIBUTION ADJUSTMENT CHARGE FILING

WITNESS: MELISSA A. LITTLE SEPTEMBER 30, 2020

PAGE 2 OF 4

1 Morgan, Jr. of Exeter Associates, Inc. on behalf of the Division ("Division Memorandum") 2 as it concerns this ESM misclassification. 3 III. **Earnings Sharing Mechanism** 4 5 Q. Please explain the misclassification identified in the Company's response to data 6 request Division 2-7. 7 While preparing its response to data request Division 2-7, the Company discovered that A. 8 \$173,692 that should have been included in the Rent from Gas Property account shown in 9 Other Revenues was misclassified as Miscellaneous Service Revenues. Following this 10 discovery, in response to data request Division 2-7, the Company proposed to manually 11 reclassify the \$173,692 as Other Revenues. 12 13 Q. What is the impact of reclassifying the \$173,692 as Other Revenues? 14 A. Because Other Revenues, unlike Miscellaneous Service Revenues, are included in the 15 Company's ESM calculation, once reclassified, the \$173,692 adjustment raises the 16 Company's return on equity ("ROE") in its ESM from 8.53% to 8.57%. Despite this 0.04% 17 increase to the Company's ROE caused by the reclassification, the ROE remains below the 18 9.275% earning sharing threshold. Consequently, there is no impact to the Company's

ESM because there continues to be no additional earnings to be shared with customers.

19

20

d/b/a NATIONAL GRID

RIPUC DOCKET NO. 5040

DISTRIBUTION ADJUSTMENT CHARGE FILING

WITNESS: MELISSA A. LITTLE SEPTEMBER 30, 2020

PAGE 3 OF 4

Ο.	What is	included i	in the \$173	.692?
V •	111at 13	mciuucu i	ш шс фт/э	'•U/4

A. The \$173,692 is comprised of Rent from Gas Property stemming from a new lease agreement between NG LNG and the Company that should have been classified as Other Revenues.

5

6

7

8

9

10

11

12

13

14

15

1

In addition to \$173,692 in rental revenue, there was a net amount in Miscellaneous Credits of \$24,473 (which is a debit in the income statement) that was not included in the Company's ESM calculation. The rental revenue combined with the Miscellaneous Credits in the calendar year 2019 Gas ESM would have resulted in \$149,219 in actual Miscellaneous Service Revenues to be reclassified to Other Revenues and included in the 2019 Gas ESM. The Company chose to reclassify the entirety of the \$173,692 as Other Revenues and not reduce that amount by \$24,473 in Miscellaneous Credits to customers' benefit. If the Company had reduced the \$173,692 by the \$24,473 in Miscellaneous Credits, the adjustment would have resulted in an increase to Other Revenues of \$149,219 (instead of \$173,692), and the Company's updated ROE would be 8.56% instead of 8.57%.

16

17

19

20

21

Q. What is the Company's response to the Division's recommendation regarding this

18 misclassification?

A. In the Division's Memorandum, the Division requests that the Company make a combined revenue adjustment of \$322,911 consisting of \$173,692 that should have been recorded as Other Revenues with the \$149,219 recorded Miscellaneous Service Revenue for calendar

d/b/a NATIONAL GRID

RIPUC DOCKET NO. 5040

DISTRIBUTION ADJUSTMENT CHARGE FILING

WITNESS: MELISSA A. LITTLE SEPTEMBER 30, 2020

PAGE 4 OF 4

year 2019. However, \$149,219 is the sum of subtracting the customer credits of \$24,473 from \$173,692 in Other Revenues. Therefore, the \$173,692 adjustment that the Company has proposed already includes the \$149,219. To add these two figures would result in double-counting this portion of Other Revenues. Accordingly, the Company respectfully contends that its \$173,692 adjustment is appropriate. The Company also wants to highlight that even if the \$322,911 adjustment were appropriate, this adjustment would increase the Company's ROE to 8.59%, which remains below the Company's earnings sharing threshold of 9.275%.

9

10

11

12

1

2

3

4

5

6

7

8

Q. What changes has the Company made to prevent these types of misclassifications in

the future?

- A. As noted in the Company's response to data request Division 2-7, the Company will make
- a manual adjustment to reclass the rent from Miscellaneous Service Revenues to Rent
- Revenues in both the current 2019 calendar year ESM and the upcoming calendar year
- 15 2020 ESM. Beginning in fiscal year 2021, the Company has modified the journal entries
- so that the revenue is booked directly to Rent Revenues.

17

18

Q. Does this conclude your testimony?

19 A. Yes.

20

Certificate of Service

I hereby certify that a copy of the cover letter and any materials accompanying this certificate was electronically transmitted to the individuals listed below.

Just Sant	
	September 30, 2020
Joanne M. Scanlon	Date

Docket No. 5040 – National Grid –2020 Annual Distribution Adjustment Charge Filing (DAC) - Service List as of 9/9/2020

Name/Address	E-mail	Phone	
Raquel J. Webster, Esq.	raquel.webster@nationalgrid.com;	781-907-2121	
Jennifer Hutchinson, Esq.	Celia.obrien@nationalgrid.com;		
National Grid	Joanne.scanlon@nationalgrid.com;		
40 Sylvan Road	Jennifer.Hutchinson@nationalgrid.com;		
Waltham, MA 02451			
Ladada Dimandal Esp	LPimentel@rc.com;	401-709-3337	
Leticia Pimentel, Esq.			
Steven Boyajian, Esq. Robinson & Cole LLP	SBoyajian@rc.com;		
One Financial Plaza, 14th Floor	Section,		
Providence, RI 02903			
Ann Leary	Ann.Leary@nationalgrid.com;		
William R. Richer	William.richer@nationalgrid.com;		
Melissa Little	Melissa.Little@nationalgrid.com;		
Ryan Scheib	Ryan.Scheib@nationalgrid.com;		
Theresa Burns	Theresa.Burns@nationalgrid.com;		
National Grid			
Leo Wold, Esq.	Leo.Wold@dpuc.ri.gov;	401-780-2130	
Division of Public Utilities & Carriers	dmacrae@riag.ri.gov;		
89 Jefferson Boulevard Warwick, RI 02888	MFolcarelli@riag.ri.gov;		
	Chetherington@riag.ri.gov;		
John Bell	John.bell@dpuc.ri.gov;		
Division of Public Utilities & Carriers			
	Al.mancini@dpuc.ri.gov;		
Jerome D. Mierzwa	jmierzwa@exeterassociates.com;	410-992-7500	
Lafayette Morgan			
Exeter Associates			
10480 Little Patuxent Parkway, Suite			

300 Columbia, Maryland 21044	lmorgan@exeterassociates.com;	
David Effron	Djeffron@aol.com;	603-964-6526
Berkshire Consulting		
12 Pond Path		
North Hampton, NH 03862-2243		
File an original & nine (9) copies w/:	Luly.massaro@puc.ri.gov;	401-780-2107
Luly E. Massaro, Commission Clerk	Patricia.lucarelli@puc.ri.gov;	
Margaret Hogan, Commission Counsel	Fatticia.iucareni@puc.ii.gov,	
Public Utilities Commission	Todd biongs @pug pi govy	
89 Jefferson Blvd.	Todd.bianco@puc.ri.gov;	
Warwick, RI 02888	Alan.nault@puc.ri.gov;	